

Robust Dynamic Energy Use and Climate Change

OCP Conference, Marrakech

Xin Li
IMF

Borghan Narajabad
Federal Reserve Board

Ted Loch-Temzelides
Rice University, Visiting MIT

September 7, 2016



- Climate Externality and the Macroeconomy:

Economic activity → GHG stock → Global Temperatures → Damages

- Significant fiscal interventions proposed
- Our knowledge is still limited:
 - *GHG* emissions effect on global temperatures
 - Effect of global temperatures on output
- How to deal with this uncertainty?
 - *Model Uncertainty* (as opposed to risk)
 - *Robust control*

- Econometrician concerned about misspecification
- Make agents in the model share this concern
 - Departure from Rational Expectations (Hansen, 2013)
- Instead, agents optimize given "worst case scenario" model
- Why "maxmin?"
 - Axiomatics (Gilboa and Schmeidler, 1989)
 - Robust Control (Hansen and Sargent, 2008, Whittle, 1981)

What We Do

- Introduce model uncertainty in growth model with energy sector/environmental externality
- Consider "fat-tailed" distributions for damages
- Consider unconventional sources
- Characterize optimal allocation, energy mix, tax, as functions of model uncertainty
- Concern about uncertainty affects optimal use of coal and oil/gas qualitatively and quantitatively
- Optimal robust tax rate depends on level of GHG concentration

The Setup (Goloso et al, 2014)

- Preferences and technology:

$$\begin{aligned} & \max \sum_{t=0}^{\infty} \beta^t u(C_t) \\ \text{s.t. } & \tilde{K}_{t+1} = K^\theta E^\nu - C, \theta + \nu \leq 1 \\ & \text{GHG evolution} \end{aligned}$$

- Goloso, Hassler, Krusell, Tsyvinski (2014): three energy sectors:
 $E = (\kappa_1 E_1^\rho + \kappa_2 E_2^\rho + \kappa_3 E_3^\rho)^{1/\rho}$
 - The oil/gas sector produces oil/gas (E_1) at zero cost; subject to a resource feasibility constraint, $R_0 > 0$
 - The coal and the green energy sector use linear technologies
 $E_i = A_i N_i, i = 2, 3$
 - log utility, 100% capital depreciation (period is 10 years)

- Fossil fuel use adds to the atmospheric GHG concentration, S
- Permanent and temporary components of S , P and T , respectively, evolve as follows:

$$\begin{aligned}P' &= P + \phi_L(E_1 + E_2) \\T' &= (1 - \phi)T + (1 - \phi_L)\phi_0(E_1 + E_2) \\S' &= P' + T'\end{aligned}$$

- Stochastic process reduces end-of-period capital stock: $K' = e^{-S'\gamma} \tilde{K}'$
- Two-person zero-sum dynamic game: “Malevolent player” chooses worst model specification; social planner best-responds
- Deviation from approximating distribution *penalized* by adding $\alpha \varrho(\hat{\pi}(\gamma), \pi(\gamma))$ to planner’s payoff
 - ϱ , distance between approximating distribution, π , and malevolent player’s distribution choice, $\hat{\pi}$
 - Higher α adds a larger amount to the planner’s payoff \rightarrow Large deviation less likely \rightarrow Lower concern about model uncertainty

Robust Social Optimum

- Approximating distribution of γ : $\pi(\gamma) = \lambda e^{-\lambda\gamma}$
- The malevolent player chooses an alternative distribution $\hat{\pi}(\gamma)$, after observing (\tilde{K}', S')

$$V(K, S) = \max_{C, E, \tilde{K}', S'} \min_{\hat{\pi}} \{u(C) + \beta F[V(K', S'), \alpha \varrho(\hat{\pi}, \pi)]\}$$

s.t. feasibility
law of motion for GHG

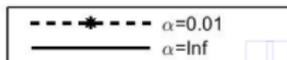
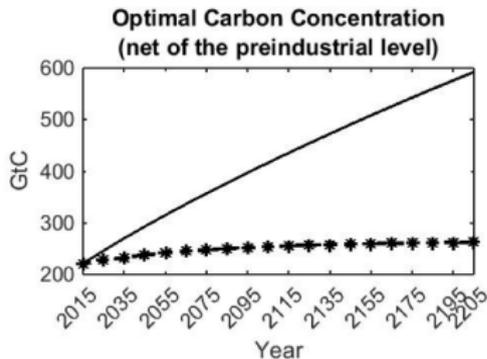
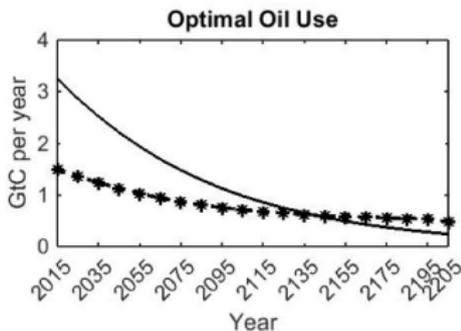
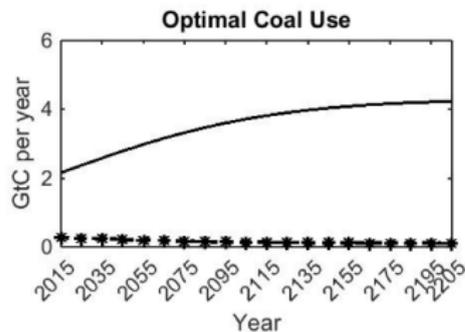
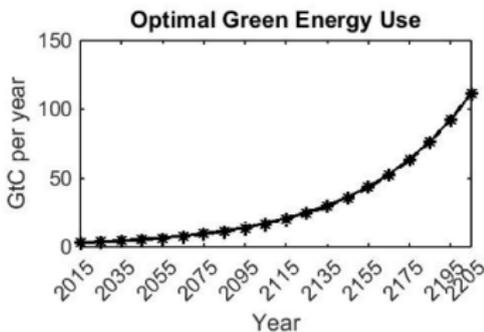
Equilibrium and Decentralization

- We characterize the (Markov perfect) equilibrium consumption, energy use, and emissions, as well as the equilibrium distribution regarding damages
- We derive an explicit expression of the marginal externality from emissions
- By imposing the optimal (Pigouvian) tax associated with the externality, and rebating the proceeds as lump-sum payments, the resulting equilibrium allocation is efficient

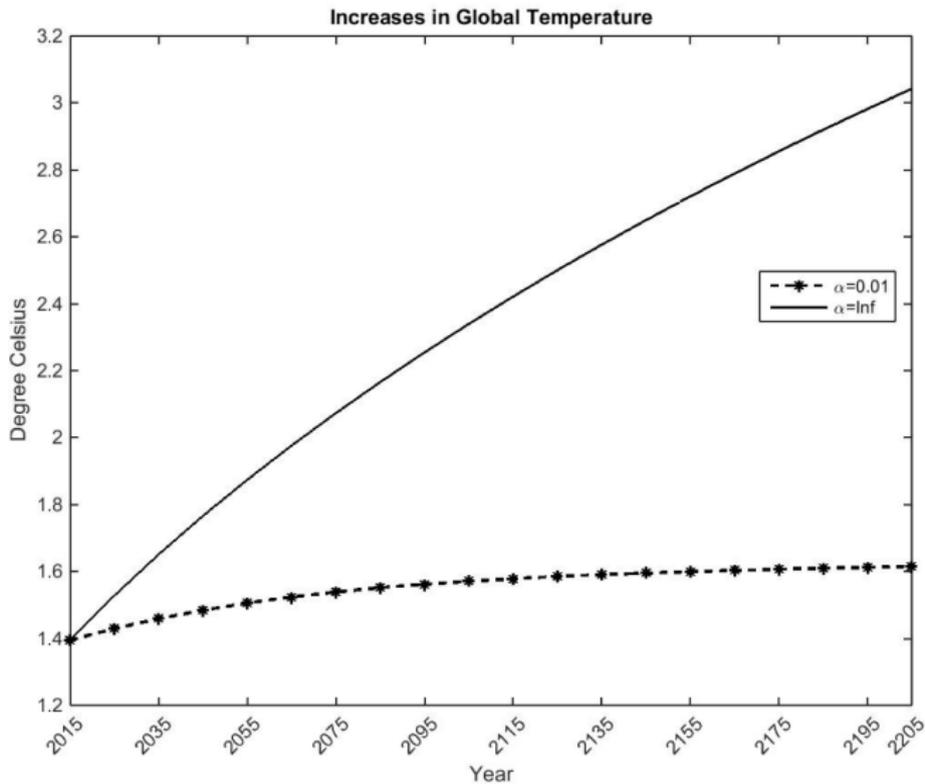
Table : Calibration Summary

θ	ν	β	R_0
0.3	0.04	0.985^{10}	253.8
κ_1	κ_2	ρ	$1 + g$
0.5008	0.08916	-0.058	1.02^{10}
P_0	T_0	$A_{2,0}$	$A_{3,0}$
103	699	7,693	1,311
ϕ	ϕ_L	ϕ_0	λ^{-1}
0.0228	0.2	0.393	2.38×10^{-5}

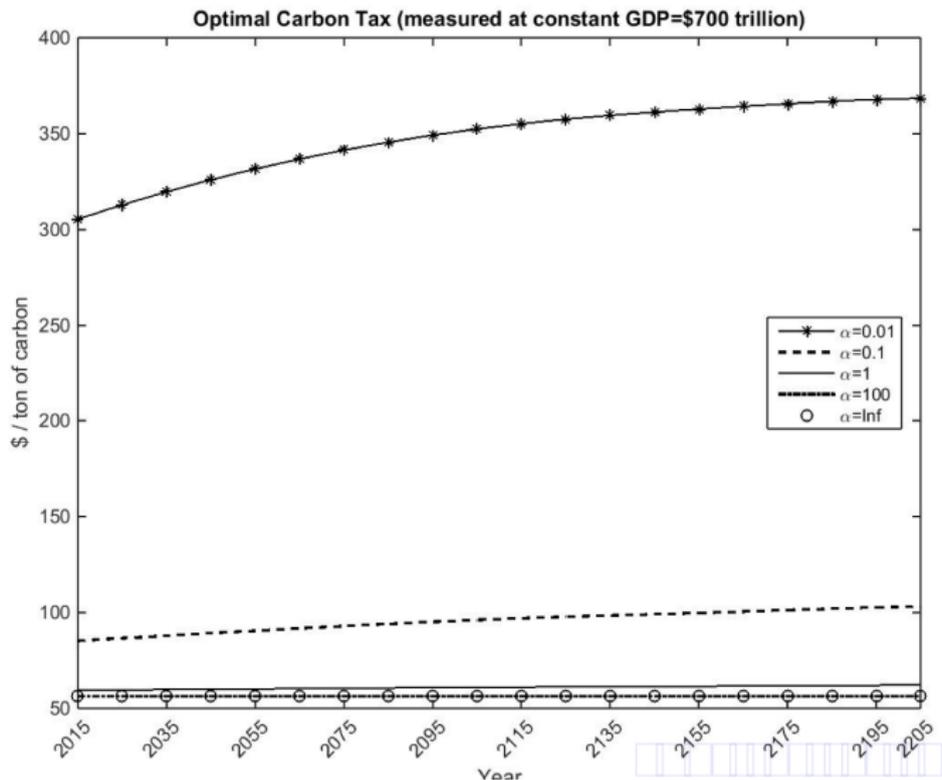
Optimal Energy Path (Excluding Unconventional)



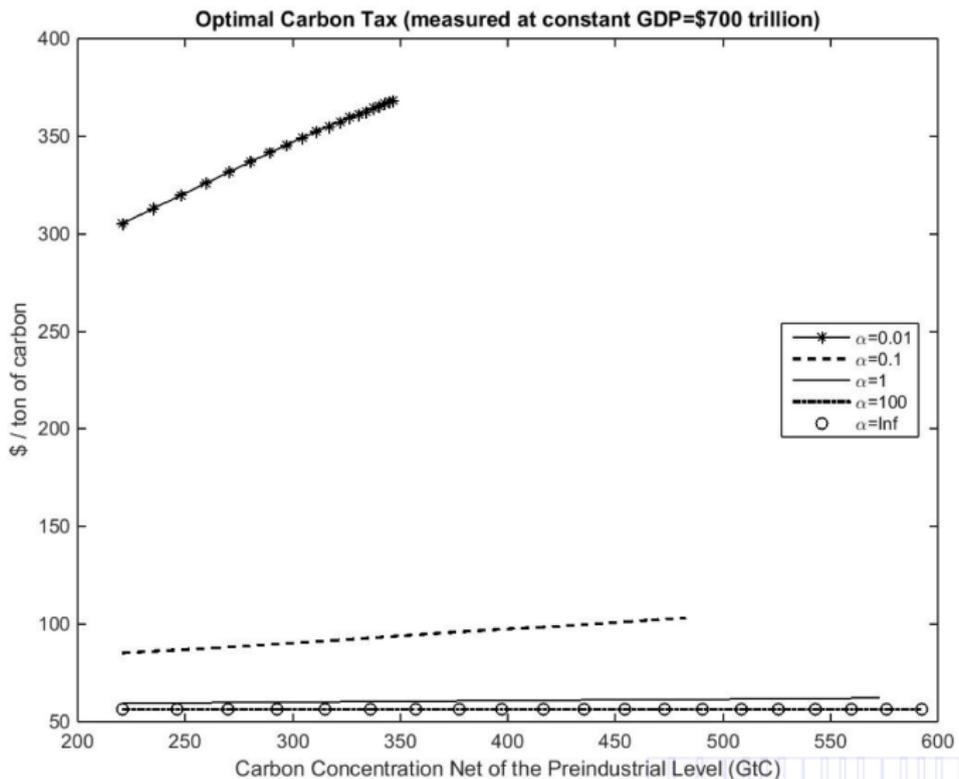
- Map carbon concentrations to temperatures: $T(S_t) = 3 \ln(\frac{S_t}{\bar{S}}) / \ln(2)$
 - \bar{S} , preindustrial carbon concentration
- Average current temperature *1.4 degrees* above preindustrial level
- Carbon concentration over next 200 years implies temperature increase of:
 - More than *1.6 degrees Celsius* in non-robust path
 - About *0.2 degrees Celsius* in the robust path



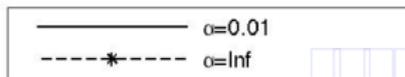
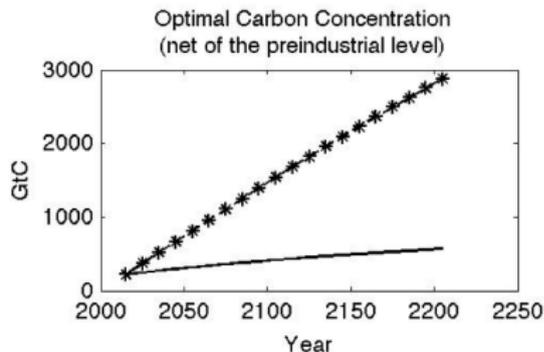
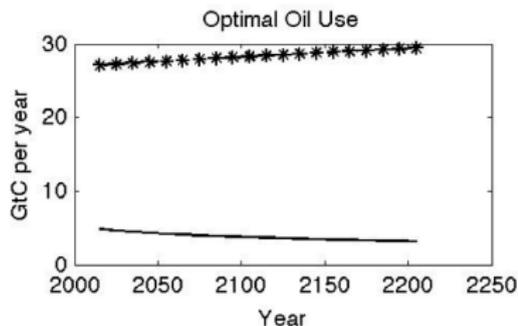
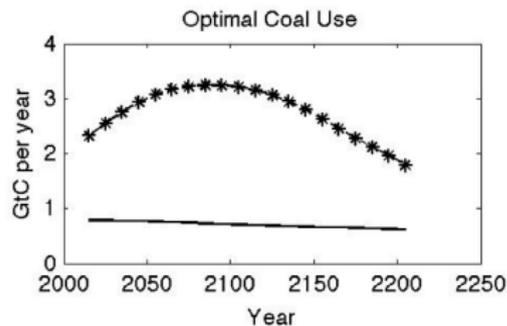
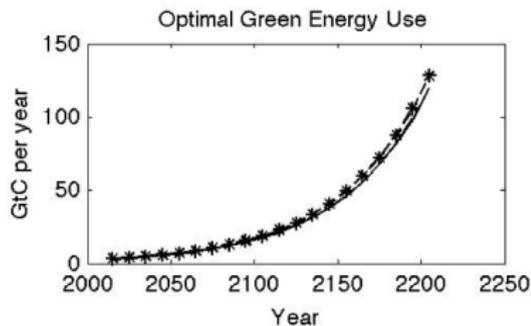
Optimal Tax as a Function of Model Uncertainty



Optimal Tax as a Function of Emissions Stock

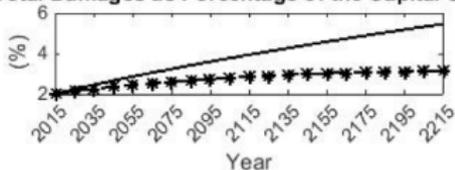


Optimal Energy Path (Including Unconventional)

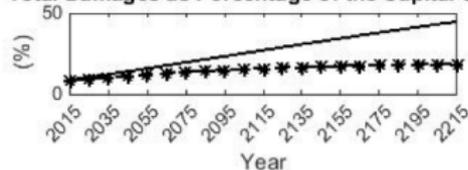


Capital and Output

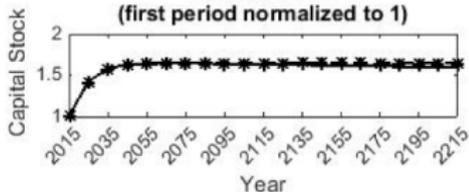
Based on the Approximating Model
Total Damages as Percentage of the Capital Stock



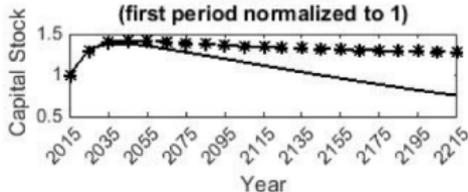
Based on the Worst Case Model
Total Damages as Percentage of the Capital Stock



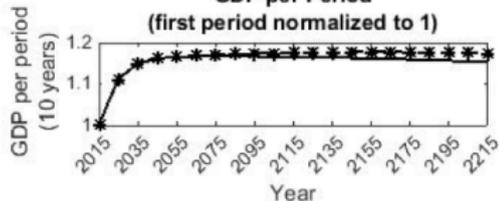
Capital Stock
(first period normalized to 1)



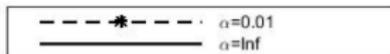
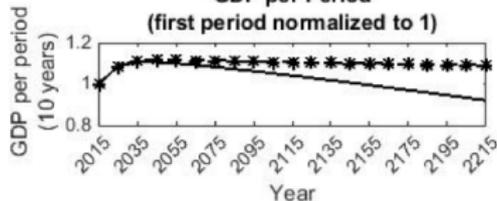
Capital Stock
(first period normalized to 1)



GDP per period
(first period normalized to 1)



GDP per period
(first period normalized to 1)



Summary: Concern about Model Uncertainty

- Optimal carbon tax can restore efficiency and *GHG* concentration matters for optimal tax
 - Example of policy in that spirit (Michael Greenstone): adjust mining leases to reflect full climate damage from corresponding fuels
 - Market forces would lead to fossil fuels having the highest value (net of climate impact) being exploited first
 - Dirtiest fuels might well stay in the ground
- Smoother consumption of oil/gas
- Significant reduction in coal consumption
- Lots to do:
 - Technological progress in renewables *and* in fossil fuel extraction